UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 8, 2023

Vitesse Energy, Inc.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization) 001-41546 (Commission File Number) 88-3617511 (IRS. Employer Identification No.)

9200 E. Mineral Avenue, Suite 200 Centennial, Colorado (Address of principal executive offices)

80112 (Zip Code)

Registrant's telephone number, including area code: (720) 361-2500

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2, below):

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Exchange Act:

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock, par value \$0.01 per share	VTS	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company \square

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02. Results of Operations and Financial Condition

On May 8, 2023, Vitesse Energy, Inc. (the "Company") issued a press release announcing its operating and financial results for the quarter ended March 31, 2023. A copy of the press release is furnished as Exhibit 99.1 hereto and incorporated by reference herein.

The information in this Item 2.02 of this Current Report on Form 8-K, including the exhibit hereto, is being furnished and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, (the "Securities Act") or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing

Item 7.01 Regulation FD Disclosure

In connection with the Company's press release announcing its operating and financial results for the quarter ended March 31, 2023 and related conference call, the Company posted an updated corporate slide presentation on its website, www.vitesse-vts.com, in the "Investor Relations" section of the site, under "News & Events," sub-tab "Presentations."

The information in this Item 7.01 of this Current Report on Form 8-K, including the exhibit hereto, is being furnished and shall not be deemed "filed" for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that section, nor shall it be deemed incorporated by reference in any filing under the Securities Act or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits

 (d)
 Exhibit

 Exhibit
 Description

 99.1
 Press Release issuedMay 8, 2023

 104
 Cover Page Interactive Data File (embedded within the Inline XBRL document)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 8, 2023

VITESSE ENERGY, INC.

/s/ Christopher I. Humber

Christopher I. Humber General Counsel and Secretary

VITESSE ENERGY ANNOUNCES FIRST QUARTER 2023 RESULTS

CENTENNIAL, Colo. – May 8, 2023 – Vitesse Energy, Inc. (NYSE: VTS) ("we," "our," "Vitesse," or the "Company") today announced the Company's first quarter 2023 financial and operating results.

HIGHLIGHTS

- Completed spin-off from Jefferies Financial Group Inc. (the "Spin-Off") and closed the acquisition of Vitesse Oil, LLC on January 13, 2023
- First quarter net loss of \$47.8 million reflecting \$77.4 million of charges associated with the Spin-Off, including (i) a one-time non-cash income tax expense of \$44.1 million related to a change in corporate tax status, (ii) an acceleration of \$26.8 million of non-cash equity-based compensation expense, and (iii) non-recurring transaction costs of \$6.5 million
- First quarter Adjusted Net Income⁽¹⁾ of \$15.6 million
- Adjusted EBITDA⁽¹⁾ of \$40.1 million, up 6% sequentially from the prior quarter and from the first quarter of 2022
- As previously announced, declared our second quarterly cash dividend of \$0.50 per common share to be paid on June 30, 2023
- Total debt of \$45.0 million as of March 31, 2023, a decrease from \$53.0 million at the time of the Spin-Off on January 13, 2023
- Production of 11,524 barrels of oil equivalent ("Boe") per day (67% oil), up 6% sequentially from the prior quarter and 20% from the first quarter of 2022

⁽¹⁾ Non-GAAP financial measure; see reconciliation schedules at the end of this release

MANAGEMENT COMMENTS

Bob Gerrity, Vitesse's Chairman and Chief Executive Officer commented, "In our first quarter as a fully integrated, publicly traded company, we returned capital to our stockholders. During the quarter, we paid our fixed dividend and modestly increased production through organic capex and planned near term development opportunities, while reducing debt. Our financial and operating results reflect the significant cash flow our business generates as we apply our returns-based capital allocation strategy."

STOCKHOLDER RETURNS

On February 13, 2023, Vitesse's Board of Directors declared a regular quarterly cash dividend for Vitesse's common stock of \$0.50 per share for stockholders of record as of March 15, 2023, which was paid on March 31, 2023. Additionally, Vitesse's Board of Directors approved a stock repurchase program authorizing the repurchase of up to \$60 million of the Company's common

stock. As the Company continues to focus on its goal of maximizing total stockholder return, we believe that a share repurchase program is complementary to the dividend and is a tax efficient means to further improve stockholder return.

In the first quarter of 2023, Vitesse repurchased \$0.2 million of common stock at an average share price of \$16.98.

In May 2023, Vitesse's Board of Directors declared its second quarterly cash dividend for Vitesse's common stock of \$0.50 per share for stockholders of record as of June 15, 2023, which will be paid on June 30, 2023. Subject to Board approval, contractual restrictions and applicable law, Vitesse currently intends to pay quarterly dividends of \$0.50 per share for the foreseeable future.

FINANCIAL AND OPERATING RESULTS

First quarter net loss of \$47.8 million reflecting \$77.4 million of charges associated with the Spin-Off, including (i) a one-time non-cash income tax expense of \$44.1 million related to a change in corporate tax status, (ii) an acceleration of \$26.8 million of non-cash equity-based compensation expense, and (iii) non-recurring transaction costs of \$6.5 million.

First quarter Adjusted Net Income was \$15.6 million. Adjusted EBITDA was \$40.1 million, an increase of 6% over the first quarter of 2022. See "Non-GAAP Financial Measures" below.

Oil and gas production for the first quarter of 2023 averaged 11,524 Boe per day, an increase of 20% from the first quarter of 2022. Oil represented 67% of production and 87% of total revenue in the first quarter of 2023. Total revenue, including the effects of our realized hedges, for the first quarter of 2023 was \$58.7 million compared to \$52.1 million for the first quarter of 2022, despite a 20% drop in WTI oil price and a 42% drop in Henry Hub natural gas price.

Vitesse's realized oil and natural gas prices before hedging were \$72.95 per Bbl and \$3.61 per Mcf, respectively, during the first quarter of 2023. Vitesse hedges a portion of its oil production to reduce the impact of price volatility on its financial results. In the first quarter, the Company's realized oil price with hedging was \$74.02 per Bbl.

Lease operating expenses in the first quarter of 2023 were \$9.1 million, or \$8.75 per Boe, an increase of 17% on a per unit basis compared to the first quarter of 2022. The higher lease operating expense was primarily related to increased workover activity and inflationary pressure on service costs.

General and administrative ("G&A") expenses for the first quarter of 2023 totaled \$10.9 million, which included \$6.5 million of costs related to the Spin-Off. Excluding these costs, G&A would have been \$4.16 per Boe, an increase of 26% on a per unit basis compared to the first quarter of 2022. The increase in G&A expense per Boe, excluding the Spin-Off costs, was primarily due to higher costs associated with being a public company.

LIQUIDITY AND CAPITAL EXPENDITURES

As of March 31, 2023, Vitesse had \$3.4 million in cash and \$45.0 million of borrowings outstanding on its revolving credit facility. Vitesse had total liquidity of \$128.4 million as of March 31, 2023, consisting of cash and committed borrowing availability under its revolving credit facility. On May 2, 2023 Vitesse amended its revolving credit facility in conjunction with the regular semi-annual borrowing base redetermination that reduced the borrowing base from \$265 million to \$245 million, primarily related to lower commodity prices, and reaffirmed elected commitments at \$170 million, among other items.

During the quarter, Vitesse spent \$21.6 million on development capital expenditures and \$1.1 million on acquisitions of oil and gas properties.

OPERATIONS UPDATE

As of March 31, 2023, there were 43 drilling rigs operating in the Williston Basin of which 18 were drilling on acreage in which Vitesse owns an interest. The Company owned an interest in 276 gross (7.2 net) wells that were either drilling or in the completion phase, and another 408 gross (10.1 net) locations that had been permitted for development at the end of the quarter.

2023 ANNUAL GUIDANCE

Vitesse reaffirms its previously issued 2023 annual guidance, which is set forth below.

	2023 Guidance
Annual Production (Boe per day)	10,800 - 11,800
Oil as a Percentage of Annual Production	66% - 70%
Total Capital Expenditures (\$ in millions)	\$60 -\$80

FIRST QUARTER 2023 RESULTS

The following table sets forth selected financial and operating data for the periods indicated.

	QUARTER ENDED MARCH 31,				INCRE. (DECRE		
(\$ in thousands, except production and per unit data)		2023	120 14	2022		AMOUNT	PERCENT
Financial and Operating Results:							
Revenue							
Oil	\$	50,486	\$	52,481	\$	(1,995)	(4 %)
Natural gas		7,475		12,498		(5,023)	(40 %)
Total revenue	\$	57,961	\$	64,979	\$	(7,018)	(11 %)
Operating Expenses	<u> </u>	,	<u> </u>	- ,	<u> </u>		
Lease operating expense	\$	9,080	\$	6,498	\$	2,582	40 %
Production taxes		5,255		5,110		145	3 %
General and administrative		10,862		2,874		7,988	278 %
Depletion, depreciation, amortization, and accretion		18,472		14,183		4,289	30 %
Equity-based compensation		27,972		5,948		22,024	370 %
Interest Expense	\$	1,181	\$	709	\$	472	67 %
Commodity Derivative Gain (Loss)	\$	7,419	\$	(36,818)	\$	44,237	(120 %)
Income Tax Expense	\$	40,371	\$	_	\$	40,371	100 %
Production Data:							
Oil (MBbls)		692		587		105	18 %
Natural gas (MMcf)		2,071		1,683		388	23 %
Combined volumes (MBoe)		1,037		867		170	20 %
Daily combined volumes (Boe/d)		11,524		9,635		1,889	20 %
Average Realized Prices before Hedging:							
Oil (per Bbl)	\$	72.95	\$	89.45	\$	(16.50)	(18 %)
Natural gas (per Mcf)		3.61		7.43		(3.82)	(51 %)
Combined (per Boe)		55.88		74.93		(19.05)	(25 %)
Average Realized Prices with Hedging:							
Oil (per Bbl)	\$	74.02	\$	68.51	\$	5.51	8 %
Natural gas (per Mcf)		3.61		7.08		(3.47)	(49 %)
Combined (per Boe)		56.60		60.09		(3.49)	(6 %)
Average Costs (per Boe):							
Lease operating	\$	8.75	\$	7.49	\$	1.26	17 %
Production taxes		5.07		5.89		(0.82)	(14 %)
General and administrative		10.47		3.31		7.16	216 %
Depletion, depreciation, amortization, and accretion		17.81		16.36		1.45	9 %

COMMODITY HEDGING

Vitesse hedges a portion of its expected annual oil production volumes to increase the predictability and certainty of its cash flow and to help maintain a strong financial position. Vitesse does not currently have hedges in place on its expected natural gas production volumes. The following table summarizes Vitesse's open oil commodity derivative swap contracts scheduled to settle after March 31, 2023.

SETTLEMENT PERIOD	OIL (barrels)	WEIGHTED AVERAGE PRICE \$
Swaps-Crude Oil		
2023:		
Q2	345,000	\$ 78.28
Q3	345,000	\$ 78.28
Q4	305,000	\$ 77.66
2024:		
Q1	180,000	\$ 75.97
Q2	180,000	\$ 75.97
Q3	180,000	\$ 75.97
Q4	120,000	\$ 75.97

The following table presents Vitesse's settlements on commodity derivative instruments and unsettled gains and losses on open commodity derivative instruments for the periods presented:

 QUARTER END	ED M	ARCH 31,
2023		2022
\$ 742	\$	(12,867)
6,677		(23,951)
\$ 7,419	\$	(36,818)
\$ \$	2023 \$ 742 6,677	2023 \$ 742 \$

Q1 2023 EARNINGS RELEASE CONFERENCE CALL

In conjunction with Vitesse's release of its financial and operating results, investors, analysts and other interested parties are invited to listen to a conference call with management on Tuesday, May 9, 2023 at 9:00 a.m. Eastern Time.

An updated corporate slide presentation that may be referenced on the conference call will be posted prior to the conference call on Vitesse's website, www.vitesse-vts.com, in the "Investor Relations" section of the site, under "News & Events," sub-tab "Presentations."

Those wishing to listen to the conference call may do so via the Company's website or by phone as follows:

Website: https://event.choruscall.com/mediaframe/webcast.html?webcastid=Hh2OlEjx

Dial-In Number: 877-407-0778 (US/Canada) and 201-689-8565 (International)

Conference ID: 13738310 - Vitesse Energy First Quarter 2023 Earnings Call

Replay Dial-In Number: 877-660-6853 (US/Canada) 201-612-7415 (International)

Replay Access Code: 13738310 - Replay will be available through May 16, 2023

ABOUT VITESSE ENERGY, INC.

Vitesse Energy, Inc. is focused on returning capital to stockholders through owning financial interests as a non-operator in oil and gas wells drilled by leading US operators.

More information about Vitesse can be found at www.vitesse-vts.com.

FORWARD-LOOKING STATEMENTS

This press release contains forward-looking statements regarding future events and future results that are subject to the safe harbors created under the Securities Act of 1933 and the Securities Exchange Act of 1934. All statements other than statements of historical facts included in this release regarding Vitesse's financial position, operating and financial performance, development pace and drilling inventory, business strategy, dividend plans and practices, guidance, Vitesse's share repurchase program, plans and objectives of management for future operations, and industry conditions are forward-looking statements. When used in this release, forward-looking statements are generally accompanied by terms or phrases such as "estimate," "project," "predict," "believe," "expect," "continue," "anticipate," "target," "could," "plan," "intend," "seek," "goal," "will," "should," "may" or other words and similar expressions that convey the uncertainty of future events or outcomes. Items contemplating or making assumptions about actual or potential future production and sales, market size, collaborations, and trends or operating results also constitute such forward-looking statements.

Forward-looking statements involve inherent risks and uncertainties, and important factors (many of which are beyond Vitesse's control) that could cause actual results to differ materially from those set forth in the forward-looking statements, including the following: changes in oil and natural gas prices; the pace of drilling and completions activity on Vitesse's properties; Vitesse's ability to acquire additional development opportunities; potential acquisition transactions; integration and benefits of property acquisitions, or the effects of such acquisitions on Vitesse's cash position and levels of indebtedness; changes in Vitesse's reserves estimates or the value thereof; disruptions to Vitesse's business due to acquisitions and other significant transactions; infrastructure constraints and related factors affecting Vitesse's properties; cost inflation or supply chain disruption; ongoing legal disputes over and potential shutdown of the Dakota Access Pipeline; the COVID-19 pandemic and its related economic repercussions and effect on the oil and natural gas industry; the impact of general economic or industry conditions,

nationally and/or in the communities in which Vitesse conducts business, including central bank policy actions, bank failures and associated liquidity risks; changes in the interest rate environment, legislation or regulatory requirements; conditions of the securities markets; Vitesse's ability to raise or access capital; cyber-related risks; changes in accounting principles, policies or guidelines; and financial or political instability, health-related epidemics, acts of war (including the armed conflict in Ukraine) or terrorism, and other economic, competitive, governmental, regulatory and technical factors affecting Vitesse's operations, products and prices. Additional information concerning potential factors that could affect future results is included in the section entitled "Item 1A. Risk Factors" and other sections of Vitesse's Annual Report on Form 10-K and subsequent Quarterly Reports on Form 10-Q, as updated from time to time in amendments and subsequent reports filed with the SEC, which describe factors that could cause Vitesse's actual results to differ from those set forth in the forward looking statements.

Vitesse has based these forward-looking statements on its current expectations and assumptions about future events. While management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond Vitesse's control. Vitesse does not undertake any duty to update or revise any forward-looking statements, except as may be required by the federal securities laws.

FINANCIAL INFORMATION Vitesse Energy, LLC is the "predecessor" of Vitesse for financial reporting purposes. As a result, unless otherwise indicated, the 2022 financial and operating data presented in this release are those of Vitesse Energy, LLC. VITESSE ENERGY, INC. Condensed Consolidated Statements of Operations (Unaudited)

(In thousands, except share and unit data)		2023		2022
Revenue		2025		2022
Oil	\$	50,486	\$	52,481
Natural gas	-	7,475	+	12,498
Total revenue		57,961		64,979
Operating Expenses				, , , , , , , , , , , , , , , , , , ,
Lease operating expense		9,080		6,498
Production taxes		5,255		5,110
General and administrative		10,862		2,874
Depletion, depreciation, amortization, and accretion		18,472		14,183
Equity-based compensation		27,972		5,948
Total operating expenses		71,641		34,613
Operating Income (Loss)		(13,680)		30,366
Other (Expense) Income				
Commodity derivative gain (loss), net		7,419		(36,818)
Interest expense		(1,181)		(709)
Other (expense) income		(2)		4
Total other (expense) income		6,236		(37,523)
Income (Loss) Before Income Taxes	\$	(7,444)	\$	(7,157)
(Provision for) Benefit from Income Taxes		(40,371)		_
Net Loss		(47,815)	. <u> </u>	(7,157)
Net income (loss) attributable to Predecessor common unit holders		1,832		(7,157)
Net Loss Attributable to Vitesse Energy, Inc.	\$	(49,647)	\$	
Weighted average common shares / Predecessor common unit outstanding-basic and diluted		29,663,644		438,625,000
Net loss per common share / Predecessor common unit-basic and diluted	\$	(1.67)	\$	(0.02)
Net loss per Predecessor non-founder MIUs classified as temporary equity-basic and diluted			\$	

Revenue receivable 30.396 41.332 Commodity derivatives 5.041 2,111 Prepoid expenses and other current assets 4.056 844 Total current assets 42.868 54.352 Oll and Gas Properties-Using the successful efforts method of accounting 1041.3419 985.75 Proved oil and gas properties 1041.3419 985.75 Less accumulated DDA: And impairment (401.281) (323.97 Total oil and gas properties 642.138 602.77 Other Property and Equipment—Net 07 111 Other Assets 2,272 2088 Total obtra assets 2,272 2088 Total obtra assets 2,272 2088 Total assets 2,272 2088 Total obtra assets 2,272 2088 Total assets 2,272 2,083 Total obtra assets 2,272 2,083 Total obtra assets 2,272 2,083 Contra payable \$ 9,627 \$ 7,200 Accounts payable 1,094 3,434		М	IARCH 31,	DECEMBER 31,
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Less accumulated DD&A and impairment(401,281)(382,972Total oil and gas properties $642,138$ $602,77$ Other Assets97111Other Assets2,5581,155Other noncurrent assets2,2722,088Total other assets2,2722,088Total other assets4,8303,244Total assets\$ 689,903\$ 660,484Labilities, Redeemable Units and Equity\$ 689,903\$ 660,484Current Liabilities113,36825,844Commodity derivatives11,36825,844Commodity derivatives11,0943,433Other current liabilities28,00536,677Accounts payable28,00536,677Commodity derivatives11,0943,433Other current liabilities28,00536,677Total current liabilities28,00536,677Total current liabilities28,00536,677Revolving credit facility45,00048,000Deferred tax liabilities28,20536,673Commitments and Contigencies7,3546,822Other noncurrent liabilities7,3546,822Other noncurrent liabilities14,6659Commitments and Contigencies-4,555Commitments and ContigenciesPreferred stock, 50,01 par value, 5,000,000 shares authorized; 0 shares sisued at March 31, 2023328-Common stock, 50,01 par value, 5,000,000 shares authorized; 0 shares sisued at March 31, 2023328- <t< td=""><td>Oil and Gas Properties-Using the successful efforts method of accounting</td><td></td><td></td><td></td></t<>	Oil and Gas Properties-Using the successful efforts method of accounting			
Total oil and gas properties 642,138 602,777 Other Property and Equipment—Net 97 111 Other Assets 2,558 1,155 Other noncurrent assets 2,272 2,088 Total other assets 4,830 3,244 Total assets 4,830 3,244 Total other assets 4,830 5,244 Commodity derivatives 5 689,933 5 Accounts payable \$ 9,627 \$ 7,00 Accound liabilities 11,368 25,844 25,844 26,854 Commodity derivatives 1,094 3,433 0ther current liabilities 28,205 36,679 Total current liabilities 28,205 36,679 36,679 Long-termet liabilities 11,6 18 18 Total current liabilities 1,345 - 36,679 Commodity	Proved oil and gas properties		1,043,419	985,751
Other Property and Equipment—Net 97 114 Other Assets 2,558 1,155 Other noncurrent assets 2,272 2,083 Total other assets 2,272 2,083 Total other assets 2,272 2,083 Total assets 5 689,933 5 660,484 Liabilities, Redeemable Units and Equity 5 689,933 5 660,484 Current Liabilities 5 9,627 \$ 7,200 Accounts payable 5 9,627 \$ 7,200 Accurent liabilities 11,954 2,8,445 2,8,445 Commodity derivatives 1,094 3,433 0ther current liabilities 116 118 Total ourrent liabilities 28,205 36,677 \$ 7,200 Revolving credit facility 45,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,000 48,953 60,1406<	Less accumulated DD&A and impairment		(401,281)	(382,974)
Other Assets 2,558 1,155 Commodity derivatives 2,558 1,155 Other noncurrent assets 2,272 2,083 Total other assets 4,830 3,244 Total assets 5 669,933 5 660,484 Liabilities, Redemable Units and Equity 2 5 7,207 5 7,200 Current Liabilities 17,368 25,544 25,544 2,554 2,554 3,667 5 7,207 3,637 3,642 3,443 3,433 Other current liabilities 1,094 3,433 3,445 2,554 3,667 5 7,207 3,667 5 7,207 3,637 5 6,822 3,667 5 7,207 3,638 3,433 3,433 3,433 3,433 3,433 3,433 3,445 3,433 3,445 3,433 3,445 3,433 3,445 3,454 3,556 3,556 3,556 3,556 3,556 3,556 3,556 3,556 3,556 3,556 3,556	Total oil and gas properties		642,138	602,777
Commodity derivatives 2,558 1,155 Other noncurrent assets 2,272 2,083 Total other assets 4,830 3,244 Total other assets \$ 660,482 Liabilities, Redeemable Units and Equity - - Current Liabilities \$ 9,627 \$ 7,200 Accounts payable \$ 9,627 \$ 7,200 Commodity derivatives 116 184 16 184 Total current liabilities 126,810 48,800 48,900 <tr< td=""><td>Other Property and Equipment—Net</td><td></td><td>97</td><td>114</td></tr<>	Other Property and Equipment—Net		97	114
Other noncurrent assets2,2722,083Total other assets $4,830$ $3,240$ Total assets $\$$ 689,933 $\$$ 660,483Liabilities, Redeemable Units and Equity $\$$ 689,933 $\$$ 660,483Current Liabilities $\$$ 9,627 $\$$ 7,200Accounts payable $\$$ 9,627 $\$$ 7,200Accounts inbilities1,0943,433Other current liabilities110943,433Other current liabilities28,20536,677Long-ternt Liabilities28,20536,677Long-ternt Liabilities44,854-Revolving credit facility44,854-Asset retirement obligations7,3546,822Other noncurrent liabilities1,406-Commourent liabilities1,406-Total lines $\$$ 120,819 $\$$ 9,1500Other noncurrent liabilities-4,555Other noncurrent liabilitiesTotal liabilitiesPreferest and ContingenciesPreferest sock, \$0.01 par value, 5,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328-Additional paid-in capital612,433Additional paid-in capital(49,647)Additional paid-in capitalAdditional paid-in capitalAdditional paid-in capitalAdditional paid-in capitalAdditional paid-in capital-	Other Assets			
Total other assets $4,830$ $3,244$ Total assetsS $689,933$ S $660,484$ Liabilities, Redeemable Units and EquityCurrent LiabilitiesS $9,627$ S $7,20^\circ$ Accured liabilities17,368 $25,844$ $17,368$ $25,844$ Commodity derivatives1,094 $3,433$ 33 0 ther current liabilities 116 188 Total current liabilities116 188 $28,205$ $36,671$ Long-tem Liabilities $28,205$ $36,671$ $35,444$ Commodity derivatives $45,000$ $48,000$ $48,000$ Deferred tax liability $45,500$ $48,000$ $48,000$ Deferred tax liabilities $1,466$ $ -$ Total liabilities $1,246$ $ -$ Predecessor Redeemable Management Incentive Units $ 4,555$ Equity $ -$ Preferred stock, 50.01 par value, $5,000,000$ shares authorized; $32,796,234$ shares issued at March $31,2023$ $ -$ Common units- $450,000,000$ units outstanding $ -$ Additional paid-in capital $612,433$ $ -$ Additional paid-in capital $612,433$ $ -$ Common units- $450,000,000$ units outstanding $ -$ Total equity $563,114$ $564,422$ $ -$ Total equity $563,114$ $564,422$ $ -$ <td>Commodity derivatives</td> <td></td> <td>2,558</td> <td>1,155</td>	Commodity derivatives		2,558	1,155
Total assets § 68.933 § 660.484 Liabilities, Redeemable Units and Equity	Other noncurrent assets		2,272	2,085
Liabilities, Redeemable Units and EquityImage: constraint of the second sec	Total other assets		4,830	3,240
Liabilities, Redeemable Units and EquityImage: constraint of the second sec	Total assets	\$	689,933	\$ 660,484
Current Liabilities \$ 9,627 \$ 7,207 Accounts payable 17,368 25,849 Commodity derivatives 1.094 3,433 Other current liabilities 116 188 Total current liabilities 28,205 36,677 Long-term Liabilities 28,205 36,677 Long-term Liabilities 28,205 36,677 Revolving credit facility 45,000 48,000 Deferred tax liabilities 45,000 48,000 Deferred tax liabilities 1,406 Total liabilities 1,406 Total liabilities 1,406 Total liabilities 1,406 Total liabilities 4,555 Commitments and Contingencies Preferred stock, \$0,01 par value, \$0,000,000 shares authorized; 0 shares issued at March 31, 2023 Common stock, \$0,01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023 328 Common stock, \$0,01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023 328 Additional paid-in cap		<u>+</u>	,	
Accrued liabilities17,36825,844Commodity derivatives1,0943,439Other current liabilities116188Total current liabilities28,20536,679Long-terr Liabilities28,20036,679Revolving credit facility45,00048,000Deferred tax liabilities44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities1,406Commitments and Contingencies\$ 126,819\$ 91,500Predecessor Redeemable Management Incentive Units4,555EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Common stock, \$0.01 par value, 5,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422564,422				
Accrued liabilities17,36825,844Commodity derivatives1,0943,439Other current liabilities116188Total current liabilities28,20536,679Long-terr Liabilities28,20036,679Revolving credit facility45,00048,000Deferred tax liabilities44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities1,406Commitments and Contingencies\$ 126,819\$ 91,502Prefecred stock, \$0,01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Preferred stock, \$0,01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Prefeceessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422564,422	Accounts payable	\$	9,627	\$ 7,207
Commodity derivatives1,0943,439Other current liabilities116188Total current liabilities28,20536,679Long-term Liabilities45,00048,000Revolving credit facility45,00048,000Deferred tax liabilities44,854—Asset retirement obligations7,3546,822Other noncurrent liabilities1,406—Total liabilities1,406—Predecessor Redeemable Management Incentive Units\$126,819Preferred stock, \$0.01 par value, \$,000,000 shares authorized; 0 shares issued at March 31, 2023——Preferred stock, \$0.01 par value, \$,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023——Additional paid-in capital612,433——Accumulated deficit(49,647)——Prefecessor members' equity-common units-450,000,000 units outstanding—563,114564,422Total equity563,114564,422564,422564,422			17,368	25,849
Other current liabilities116184Total current liabilities28,20536,679Long-term Liabilities45,00048,000Deferred tax liability44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities\$ 126,819\$ 91,502Commitments and Contingencies4,559Prefecred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Preferred stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Additional paid-in capital(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422	Commodity derivatives			3,439
Long-term Liabilities45,00048,000Deferred tax liability44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities\$ 126,819\$ 91,502Commitments and Contingencies4,555Predecessor Redeemable Management Incentive Units4,555EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity	-		116	184
Long-term Liabilities45,00048,000Deferred tax liability44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities\$ 126,819\$ 91,502Commitments and Contingencies4,555Predecessor Redeemable Management Incentive Units4,555EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity	Total current liabilities		28,205	36,679
Revolving credit facility45,00048,000Deferred tax liability44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities\$ 126,819\$ 91,502Commitments and Contingencies4,559Predecessor Redeemable Management Incentive Units4,559Equity4,559Preferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)564,422Total equity563,114564,422564,422	Long-term Liabilities		.,	
Deferred tax liability44,854Asset retirement obligations7,3546,822Other noncurrent liabilities1,406Total liabilities\$ 126,819\$ 91,502Commitments and Contingencies4,559Predecessor Redeemable Management Incentive Units4,559EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422			45,000	48,000
Asset retirement obligations $7,354$ $6,822$ Other noncurrent liabilities $1,406$ $$ Total liabilities $\$$ $126,819$ $\$$ $91,502$ Commitments and Contingencies $ 4,559$ Predecessor Redeemable Management Incentive Units $ 4,559$ Equity $ -$ Preferred stock, $\$0.01$ par value, $5,000,000$ shares authorized; 0 shares issued at March $31, 2023$ $ -$ Common stock, $\$0.01$ par value, $95,000,000$ shares authorized; $32,796,234$ shares issued at March $31, 2023$ 328 $-$ Additional paid-in capital $612,433$ $-$ Accumulated deficit $(49,647)$ $-$ Predecessor members' equity-common units- $450,000,000$ units outstanding $ 564,422$ Total equity $563,114$ $564,422$			44,854	_
Other noncurrent liabilities1,406Total liabilities\$126,819\$91,500Commitments and Contingencies4,555Predecessor Redeemable Management Incentive Units4,555EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422			7,354	6,823
Commitments and Contingencies-Predecessor Redeemable Management Incentive Units-Predecessor Redeemable Management Incentive Units-EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023-Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding-564,422563,114Total equity563,114	Other noncurrent liabilities		1,406	_
Commitments and Contingencies-Predecessor Redeemable Management Incentive Units-Predecessor Redeemable Management Incentive Units-EquityPreferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023-Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding-564,422563,114Total equity563,114	Total liabilities	\$	126.819	\$ 91,502
Predecessor Redeemable Management Incentive Units — 4,559 Equity — — 4,559 Preferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023 — …<	Commitments and Contingencies			
Equity Preferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023 — — — Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023 328 — Additional paid-in capital 612,433 — Accumulated deficit (49,647) — Predecessor members' equity-common units-450,000,000 units outstanding — 564,422 Total equity 563,114 564,422	5		_	4,559
Preferred stock, \$0.01 par value, 5,000,000 shares authorized; 0 shares issued at March 31, 2023 — — — Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023 328 — Additional paid-in capital 612,433 — Accumulated deficit (49,647) — Predecessor members' equity-common units-450,000,000 units outstanding — 564,422 Total equity 563,114 564,422	-			
Common stock, \$0.01 par value, 95,000,000 shares authorized; 32,796,234 shares issued at March 31, 2023328Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422	• •		_	_
Additional paid-in capital612,433Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422			328	
Accumulated deficit(49,647)Predecessor members' equity-common units-450,000,000 units outstanding564,422Total equity563,114564,422				_
Predecessor members' equity-common units-450,000,000 units outstanding — 564,422 Total equity 563,114 564,422			,	_
Total equity 563,114 564,422			(,	564,423
			563,114	564,423
	Total liabilities, redeemable units and equity	\$	689,933	

VITESSE ENERGY, INC. Condensed Consolidated Balance Sheets (Unaudited)

NON-GAAP FINANCIAL MEASURES

Vitesse defines Adjusted Net Income (Loss) as net income (loss) before (i) non-cash gains and losses on unsettled derivative instruments, (ii) non-cash unit-based compensation, and (iii) certain items we consider non-routine in nature, including non-cash oil and natural gas property impairments and material general and administrative costs related to the Spin-Off; reduced by the estimated impact of income tax expense.

Adjusted EBITDA is defined as net income (loss) before expenses for interest, income taxes, depletion, depreciation, amortization and accretion, and excludes non-cash unit-based compensation and non-cash gains and losses on unsettled derivative instruments in addition to certain items we consider non-routine in nature, including non-cash oil and natural gas property impairments and material general and administrative costs related to the Spin-Off.

Management believes the use of these non-GAAP financial measures provides useful information to investors to gain an overall understanding of financial performance. Specifically, management believes the non-GAAP financial measures included herein provide useful information to both management and investors by excluding certain items that management believes are not indicative of Vitesse's core operating results. In addition, these non-GAAP financial measures are used by management for budgeting and forecasting as well as subsequently measuring Vitesse's performance, and management believes it is providing investors with financial measures that most closely align to its internal measurement processes.

RECONCILIATION OF ADJUSTED NET INCOME

	FOR THE THREE MONTHS ENDED MARCH 31,		
	2023		
(in thousands)			
Loss Before Income Taxes	\$ (7,444)		
Add:			
Impact of Selected Items:			
Unrealized loss (gain) on derivative instruments	(6,677)		
Equity-based compensation	27,972		
Adjusted for non-routine items ⁽¹⁾	6,548		
Adjusted Income Before Adjusted Income Tax Expense	20,399		
Adjusted Income Tax Expense ⁽²⁾	 (4,773)		
Adjusted Net Income (non-GAAP)	\$ 15,626		

(1) Our Adjusted Net Income calculations exclude certain items we consider non-routine and non-recurring. During the quarter ended March 31, 2023, adjustments for non-routine items consisted of \$6.5 million of costs related to the Spin-Off.

(2) The Company determined the income tax impact on the "Adjusted Income Before Adjusted Income Tax Expense," using the relevant statutory tax rate of 23.4%.

RECONCILIATION OF ADJUSTED EBITDA

	FOR	FOR THE THREE MONTHS ENDED MARCH 31,		
(in thousands)		2023	2022	
Net loss	\$	(47,815) \$	(7,157)	
Add:				
Interest expense		1,181	709	
Income taxes		40,371	_	
Depletion, depreciation, amortization, and accretion		18,472	14,183	
Equity-based compensation		27,972	5,948	
Unrealized loss (gain) on derivatives		(6,677)	23,951	
Adjusted for non-routine items ⁽¹⁾		6,548	48	
Adjusted EBITDA	\$	40,052 \$	37,682	

(1) Our Adjusted EBITDA calculations exclude certain items we consider non-routine and non-recurring. During the quarter ended March 31, 2023, adjustments for non-routine items consisted of \$6.5 million of costs related to the Spin-Off.

INVESTOR AND MEDIA CONTACT

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